

Mike Dunleavy, Governor Julie Anderson, Commissioner Robert M. Pickett, Chairman

## Regulatory Commission of Alaska

December 23, 2020

In reply refer to: Tariff Section

File: TA64-684 LO #: L2000454

John Lyons General Manager TDX Adak Generating, LLC 3601 C Street, Suite 1000-56 Anchorage, AK 99503

Dear Mr. Lyons:

TDX Adak Generating, LLC (TAG) filed TA64-684 on November 13, 2020, seeking to update its Cost of Power Adjustment, Small Facility Power Purchase Rate, and Power Cost Equalization (PCE) amounts. On December 23, 2020, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 51, 55, and 56, filed November 13, 2020 by TAG with TA64-684. The effective date of the tariff sheets is December 28, 2020.

Enclosed are validated copies of the approved tariff sheets. Also enclosed is a copy of the Staff memorandum with PCE calculations. Please note the effective date has been added to the bottom right corner of each tariff sheet.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey
Becki Alvey (Dec 24, 2020 08:19 AKST)

Becki Alvey
Tariff Section Manager

**Enclosures** 

cc: Jeffery Williams
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA No	684	49TH	Revision	Sheet No.	51
	Cancellin	g			
		48TH	Revision	Sheet No.	51
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# **TDX Adak Generating, LLC**

### **POWER COST EQUALIZATION**

The following conditions apply to Power Cost Equalization (PCE) eligibility.

- 1. Residential customers are eligible for PCE for actual consumption of not more than 500 kilowatt-hours per month.
- 2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
- 3. Customers not listed above are not eligible for PCE.

**If appropriations are sufficient** for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows.

Schedule	<u>PC</u>	E Amount
Residential	\$	0.7540 per kWh
Small Commercial	\$	0.7540 per kWh
Large Commercial	\$	0.7540 per kWh

Tariff Advice No.	TA64-684	_Effective:	December 28, 2020
Issued by:	TDX Adak Generating, LLC	<u>_</u>	

Ву:	John Lyons	Title:	TDX Power President	

RCA 684

Ву:

John Lyons

Revision 39TH 38TH Revision Canceling

Sheet No.

Sheet No.

55

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TDX Power President

Title:

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TDX	Adak Gene	rating, LLC					
COST OF POWER A	ADJUSTMENT DE	TERMINATION_		•			
Estimated cost for	three months beg	inning	December 1, 202	<u>20</u>			
	Estimated Quantity (A)	Estimated Unit Cost (B)			Estimated otal Cost		
Diesel Fuel (gal)	<u>49,845</u>	\$ 3.63			\$180,929.72		I
Purchased Power <b>TOTAL</b>					-0- <b>\$180,929.72</b>		ı
2. Balance in Cost of	Power Estimated	Balancing Account as o	of November 30, 2020	\$	8,134.75		I
Balance in Actual E September 30, 20	Balancing Account  120 \$ 13,073						
3. Total (1 + 2 )					\$189,064.47		1
4. Estimated retail sa	ales for three montl	ns (kWh)			285,349	/kWh	R
5. Projected cost of p	oower (3/4)			\$	0.6626	/kWh	I
6. Base Cost of Powe	er			\$	-	/kWh	
7. Cost of Power Ad	justment Amount (	5 - 6)		\$	0.6626	/kWh	I
Advice No.	TA64-684		Effective:	Dece	ember 28, 2020		
d by:	TD)	X Adak Generating, LLC	<u> </u>				

RCA No. 684	38TH	Revision	Sheet No.	56
Cancelling	37TH	Revision	Sheet No.	56

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# TDX ADAK GENERATING, LLC

## **Small Facility Power Purchase Rate**

The rate at which the Utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the amount of diesel generation used in the most recent quarter, updated to reflect the current price of fuel, divided by the number of kWh sold in the most recent quarter.

A. Number of gallons consumed (historical quarter) 36,572 gallons B. Current fuel price 3.63 \$/gallon C. **Total Fuel Costs**  $A \times B$ \$ 132,750 kWh sold (historical quarter) D. 225,902 kWh E. **Small Facility Power Purchase Rate** C/D 58.76 ¢/kWh R

Tariff Advice No. TA64-684 Effective December 28, 2020

Issued by: TDX ADAK GENERATING, LLC

By:	John Ly	ons on the second of the secon	Title:	TDX Power President